ATTENDANCE ROSTER

BEAR RIVER COMMISSION REGULAR MEETING

Salt Lake City, Utah November 22, 2022

IDAHO COMMISSIONERS

Gary Spackman Curtis Stoddard Kerry Romrell

WYOMING COMMISSIONERS

Adrian Hunolt Brandon Gebhart Tim Teichert

FEDERAL CHAIR

Jody Williams

OTHERS IN ATTENDANCE

IDAHO

Matt Anders, Department of Water Resources
Philip Blankenau, Department of Water Resources
James Cefalo, Department of Water Resources
Christopher Holmes, Department of Water Resources
Ethan Geisler, Department of Water Resources
Mark Ipsen, Alternate Commissioner
Josh Hanks, Bear River Watermaster

UTAH

Todd Adams, Division Natural Resources
Jake Serago, Division of Water Resources
Randy Staker, Division of Water Resources
Teresa Wilhelmsen, State Engineer
Blake Bingham, Deputy State Engineer
Will Atkin, Division of Water Rights
Skyler Buck, Division of Water Rights
John Mackey, Division of Water Quality
Ron Hoffman, Upper Bear River
Bart Argyle, Alternate Commissioner Upper
Ryan Merrill, Alternate Commissioner Lower
Clint Ballard, Lower Bear River

UTAH COMMISSIONERS

Charles Holmgren Candice Hasenyager Norm Weston

ENGINEER-MANAGER & STAFF

Don Barnett Jacob Barnett

WYOMING

Mike Johnson, State Engineer's Office Kevin Payne, State Engineer's Office Mel Fegler, State Engineer's Office Nick Dayton, Hydrographer Cokeville Trevor Hurd, State Engineer's Office

OTHERS

Connely Baldwin, PacifiCorp Energy
Buffi Morris, PacifiCorp Energy
Trevor Nielson, Bear River Canal Company
Nathan Daugs, Cache Water District
Lewis Chandler, Bear Lake Watch
Erin Holmes, Bear River Migratory Bird Refuge
John Hutchings, PacifiCorp Energy
Claudia and David Cottle, Bear Lake Watch
Emily Lewis, Bear River Water Users Association
John Mabey, PacifiCorp Energy
Ann Neville, The Nature Conservancy
Claudia Condor



BEAR RIVER COMMISSION ANNUAL MEETINGS

November 14 and 22, 2022

COMMISSION AND ASSOCIATED MEETINGS

November 14

9:00 a.m. Water Quality Committee Meeting

Board Room - Utah Division of Water Quality

Nelson

November 22

All meetings on November 22nd will be held in person in Room 1040 of the Utah Department of Natural Resources Building (1594 West North Temple Street, Salt Lake City, UT).

9:00 a.m.	Records & Public Involvement Committee Meeting	Holmgren
10:00 a.m.	Operations Committee Meeting	Holmgren
11:30 a.m.	Informal Meeting of Commission	Barnett
11:35 a.m.	State Caucuses	Spackman/Hasenyager/Gebhart
1:30 p.m.	Commission Meeting	Williams

Drup Dump Commercial Managers Managers Annual directions

PROPOSED AGENDA REGULAR COMMISSION MEETING November 22, 2022

	November 22, 2022	
Convene Meeting: 1:30 p.m.	•	Chair: Jody Williams
I. Call to order A. Welcome of guess B. Approval of agence	ts and overview of meeting da	Williams
II. Approval of minutes of	f last Commission meeting (April 19, 2022)	Williams
III. Reports of Secretary at A. 2022 budget close B. 2023 expenditures	eout	Hasenyager/Staker
B. Overview of efforC. GIS mapping efforD. Supplemental watE. Depletion rates (CF. M&I depletions	nents and prior efforts rts and introduction orts ter rights	Anders Barnett Anders Fegler Payne Serago Anders ne Anders
V. Recommended change	es to Procedures for Depletion Estimates	Barnett
VI. Looking ahead – Open	DET	Blankenau
VII. GSL Integrated Basin	Study	Serago
VIII. Water Quality Commit	ttee report	Mackey
IX. Records & Public Invo	olvement Committee report	Stoddard
 X. Operations Committee A. Committee meetin B. 2022 Lower Divis C. PacifiCorp operat 	ng sion operations	Holmgren Baldwin Baldwin
XI. Technical Advisory Co	ommittee report	Anders
XII. Management Committe	ee report	Hasenyager
XIII. Engineer-Manager's re	eport	Barnett
XIV. State reports A. Idaho B. Utah C. Wyoming		Spackman Hasenyager Gebhart
XV. Other		Williams
XVI. Next Commission mee	eting (Tuesday, April 18, 2023, location?)	Williams
Anticipated adjournment: 4	1:30 p.m.	

BEAR RIVER COMMISSION MEETING

November 22, 2022

Appendix B

Page 2 of 2

STATEMENT OF INCOME AND EXPENDITURES FY2022

FOR THE PERIOD OF July 1, 2021 to June 30, 2022

		CASH	OTHER	FROM	INCOME
INCOME		ON HAND	INCOME	STATES	
Cash Balance 07-01-2	21	146,566.21			146,566.21
State of Idaho				45,000.00	45,000.00
State of Utah				45,000.00	45,000.00
State of Wyoming				45,000.00	45,000.00
Water Quality			9,580.41		9,580.41
Interest on Savings			911.54		911.54
Interest on Checking	3		10.92		10.92
Checking Service Cha	arge		(195.70)		(195.70)
TOTAL INCOME TO					
	30-Jun-22	146,566.21	10,307.17	135,000.00	291,873.38

DEDUCT OPERATING EXPENSES

		APPROVED BUDGET	UNEXPENDED BALANCE	EXPENDITURES TO DATE
USGS Stream Gages Contract		47,902.00	¥	47,902.00
	SUBTOTAL	47,902.00	e e	47,902.00
EXPENDED THROUGH COMMISSION	1			
Personal Services	BIWC	73,163.00	(0.04)	73,163.04
Travel (Eng-Mgr)		1,200.00	164.73	1,035.27
Office Expenses		1,600.00	622.22	977.78
Printing Biennial Report		1,000.00	(211.60)	1,211.60
Treasurer Bond & Audit		1,400.00	1,300.00	100.00
Printing		1,600.00	1,559.90	40.10
Realtime Web Hosting		8,400.00	1,179.01	7,220.99
Clerical		9,485.00	4,077.98	5,407.02
Tour		2,500.00	2,500.00	-
Contingency		2,000.00	2,000.00	=
	SUBTOTAL	102,348.00	13,192.20	89,155.80
TOTAL EXPENSES		150,250.00	13,192.20	137,057.80
CASH BALANCE AS OF 06/30/20)22			154,815.58

DETAILS OF EXPENDITURES

R PERIOD ENDING June 30, 2022

3	STONEFLY	1,800.00
6	VOID	
7	BIWC	12,193.84
8	STONEFLY	1,800.00
9	USGS	47,902.00
0	BIWC	6,375.38
1	BIWC	12,811.12
2	STONEFLY	1,800.00
3	C N A SURETY	100.00
4	BIWC	22,055.91
5	STONEFLY	1,820.99
6	BIWC	20,397.04
9	BIWC	6,253.92
0	BIWC	1,747.60

TAL EXPENDITURES		137,057.80
	BANK RECONCILIATION	
sh in Bank per Statement 06/30/2022 Plus: Intransit Deposits Less: Outstanding Checks		4,650.30
tal Cash in Bank		4,650.30

SH BALANCE AS OF 06/30/2022

Plus: Savings Account-Utah State Treasurer

150,165.28

154,815.58

STATEMENT OF INCOME AND EXPENDITURES FY2023

FOR THE PERIOD OF July 1, 2022 to Nov 16, 2022

	CASH	OTHER	FROM	INCOME
INCOME	ON HAND	INCOME	STATES	
Cash Balance 07-01-22	154,815.58			154,815.58
State of Idaho				
State of Utah			45,000.00	45,000.00
State of Wyoming			45,000.00	45,000.00
Water Quality		3,194.67		3,194.67
Interest on Savings		1,165.96		1,165.96
Interest on Checking		48.66		48.66
Checking Service Charge		(365.15)		(365.15)
TOTAL INCOME TO				
16-Nov-22	154,815.58	4,044.14	90,000.00	248,859.72

DEDUCT OPERATING EXPENSES

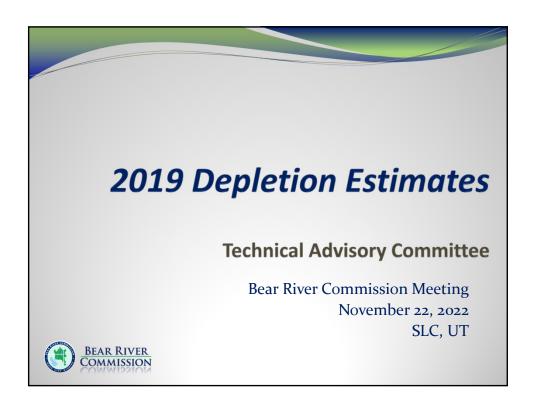
		APPROVED BUDGET	UNEXPENDED BALANCE	EXPENDITURES TO DATE
USGS Stream Gages Contra	act	47,920.00	2.	47,920.00
	SUBTOTAL	47,920.00	-	47,920.00
EXPENDED THROUGH COMMISS	BION			
Personal Services Travel (Eng-Mgr) Office Expenses Printing Biennial Report Treasurer Bond & Audit Printing Realtime Web Hosting Clerical Tour Contingency	BIWC	76,821.00 1,200.00 1,600.00 1,000.00 1,400.00 1,600.00 8,400.00 10,149.00 2,500.00	57,615.75 1,200.00 1,450.52 1,000.00 1,400.00 4,800.00 4,800.00 10,110.94 2,500.00 2,000.00	149.48 - - -
	SUBTOTAL	106,670.00	83,677.21	22,992.79
TOTAL EXPENSES		154,590.00	83,677.21	70,912.79
CASH BALANCE AS OF 11/0	6/2022			177,946.93

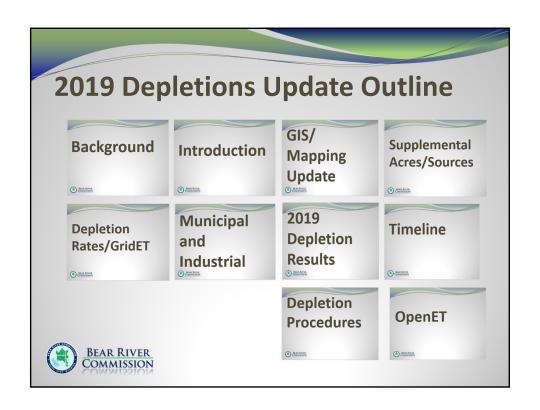
DETAILS OF EXPENDITURES

FOR PERIOD ENDING Nov 16, 2022

937	USGS	47,920.00
938	Stone Fly	3,600.00
941	BIWC	6,401.75
942	BIWC	6,514.55
943	BIWC	6,476.49

TOTAL EXPENDITURES		70,912.79
	BANK RECONCILIATION	
Cash in Bank per Statement 11/16/22 Plus: Intransit Deposits Less: Outstanding Checks		(33,384.31)
Total Cash in Bank		(33,384.31)
Plus: Savings Account-Utah State Tr	easurer	211,331.24
CASH BALANCE AS OF 11/16/2022		177,946.93





Background



Amended Compact – Lower Division

ARTICLE V

A. Water rights in the Lower Division acquired under the laws of Idaho and Utah covering water applied to beneficial use prior to January 1, 1976, are hereby recognized and shall be administered in accordance with State law based on priority of rights as provided in Article IV, paragraph A3. Rights to water first applied to beneficial use on or after January 1, 1976, shall be satisfied from the respective allocations made to Idaho and Utah in this paragraph...



Amended Compact – Lower Division (continued)

ARTICLE V

- B. Water allocated under the above subparagraphs shall be charged against the State in which it is used regardless of the location of the point of diversion.
- C. Water depletions permitted under provisions of subparagraphs (1), (2), (3), and (4) above, shall be calculated and administered by a Commission-approved procedure.



Amended Compact – Above Bear Lake

ARTICLE VI

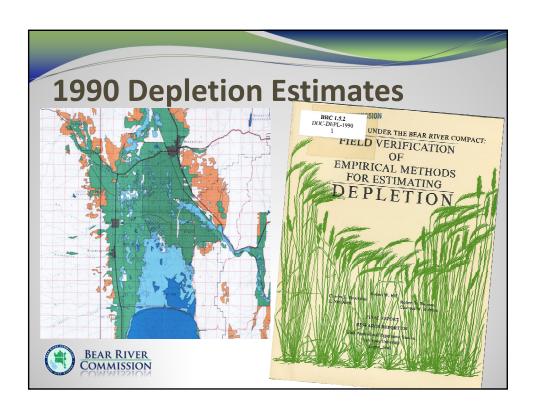
B. In addition to the rights defined in Paragraph A of this Article, further storage entitlements above Stewart Dam are hereby granted. Wyoming and Utah are granted an additional right to store in any year 70,000 acrefeet of Bear River water for use in Utah and Wyoming to be divided equally; and Idaho is granted an additional right to store 4,500 acre-feet of Bear River water in Wyoming or Idaho for use in Idaho. Water rights granted under this paragraph and water appropriated, including ground water tributary to Bear River, which is applied to beneficial use on or after January 1, 1976, shall not result in an annual increase in depletion of the flow of the Bear River and its tributaries above Stewart Dam of more than 28,000 acre-feet in excess of the depletion as of January 1, 1976. Thirteen thousand (13,000) acre-feet of the additional depletion above Stewart Dam is allocated to each of Utah and Wyoming, and two thousand (2,000) acre-feet is allocated to Idaho.

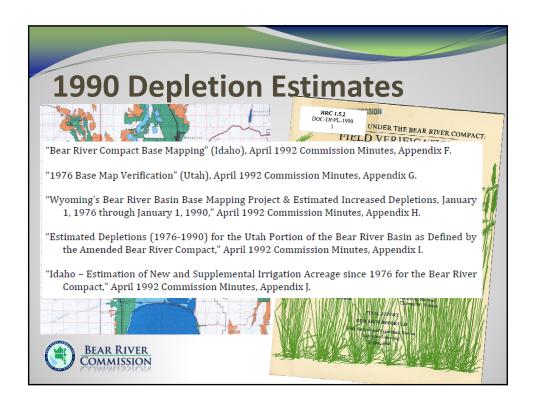


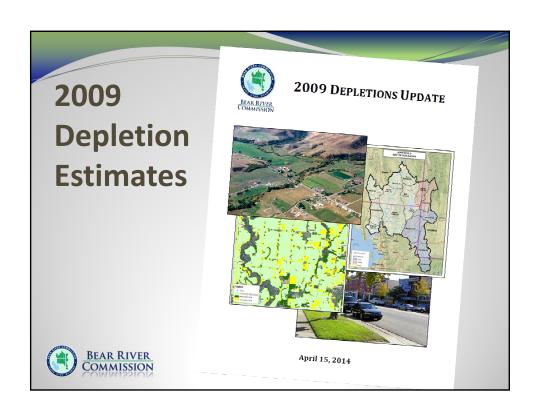
Amended Compact – Above Bear Lake

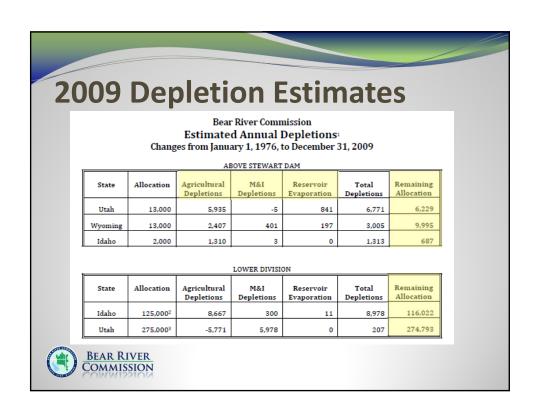
The additional storage rights provided for in this paragraph shall be subordinate to, and shall not be exercised when the effect thereof will be to impair or interfere with (1) existing direct flow rights for consumptive use in any river division and (2) existing storage rights above Stewart Dam, but shall not be subordinate to any right to store water in Bear Lake or elsewhere below Stewart Dam; provided, however, there shall be no diversion of water to storage above Stewart Dam under this Paragraph B when the water surface elevation of Bear Lake is below 5,911.00 feet, Utah Power & Light Company datum (the equivalent of elevation 5,913.75 feet based on the sea level datum of 1929 through the Pacific Northwest Supplementary Adjustment of 1947). Water depletions permitted under this Paragraph B shall be calculated and administered by a Commission-approved procedure.













Technical Advisory Committee (TAC) 2019 Depletion Study Update

Matt Anders Idaho Department of Water Resources



Technical Advisory Committee (TAC) Participants

Bear River Commission Don Barnett Jody Williams

Wyoming

- Kevin Payne
- Mike Johnson
- Mel Fegler
- Travis McInnis
- Sam Swartz
- Charlie Ferrantelli



Utah

- Will Atkin
- Jake Serago
- Skyler Buck
- Thomas Moore
- Clay Lewis

Idaho

- Ethan Geisler
- Margie Wilkins
- Phil Blankenau
- Mat Weaver
- James Cefalo
- Cody Parker
- Matt Anders

What is a Depletion?

- Water that was put to beneficial use on or after January 1, 1976, that reduces the flow of the Bear River and its tributaries.
 - Equivalent to Consumptive Use
- Categories
 - Irrigation
 - Municipal
 - Industrial
 - Reservoir Evaporation
 - Domestic & Stockwater Exemption in Article VI.E



Agricultural Depletions

- Sources of depletion
 - Water that transpires from plants as they grow.
 - Water that evaporates from the soil surface and foliage.





GIS/ Mapping Update BEARRIVER COMMISSION

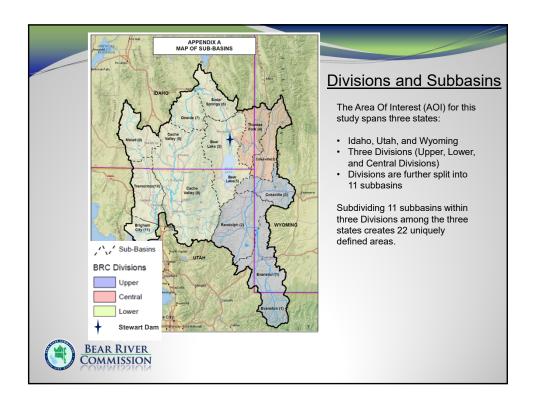
Purpose

 To provide GIS data to ensure the 2019 Bear River Compact water depletion effort resulted in estimates that are the most accurate practicable

Objectives

- To compare the 1976 and 2019 landtype classifications
- Determine what land has come into production since 1976 and what 1976 irrigated land has come out of production
- Note areas of misclassifications in the original map data layer





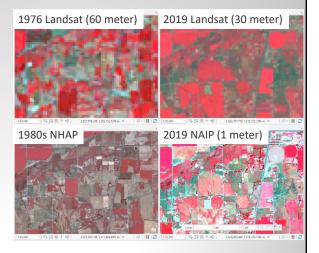
Shared Methods

- Data acquisition
- In-depth data review by states
- Crop Mix Methods created by Utah's GIS Team and used by each state to develop state data sets
- Coordination between states' GIS teams to maintain consistency
- State land classifications finalized and used to calculate depletion calculations using Grid ET



Data Acquisition: Imagery

- National Agriculture Imagery Program (NAIP) for all three states (2019 and 2009)
- National High Altitude Photography (NHAP) imagery (1980-1989)
- Digital Ortho Quarter Quads (DOQQs) black and white
- Satellite data Landsat (1976 and 2019) and Sentinel (2019) and products derived from satellite imagery such as Normalized Difference Vegetative Index (NDVI)



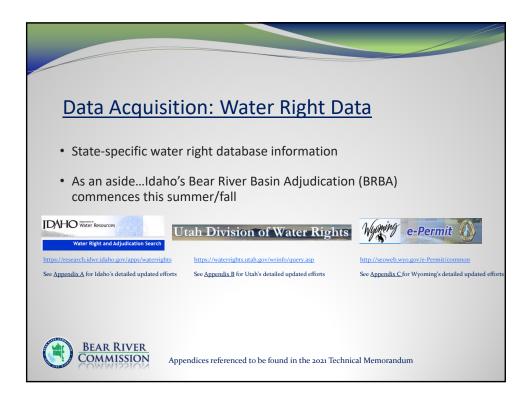


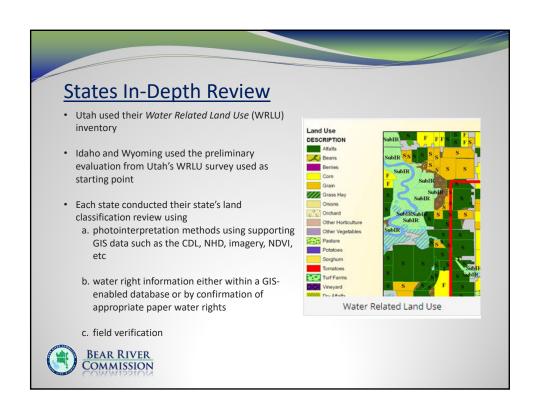
Data Acquisition: GIS Datasets

- The 1976 Bear River Compact (BRC) basemap or the 2009 updated BRC basemap
- USDA's National Agricultural Statistics Service (NASS) Cropland Data Layer (annual, crop-specific land cover data; 30-meter)
- Utah's 2019 Water Related Landuse (WRLU) Program annual statewide inventory of Utah landuse (expanding, minimally, to include Idaho and Wyoming)
- National Hydrography Database (NHD) to assist in location of canals, ditches, and streams
- U.S. Fish and Wildlife's Wetlands and In-Land Waters map service

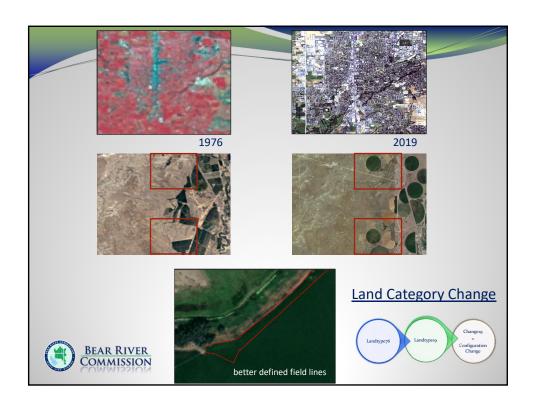


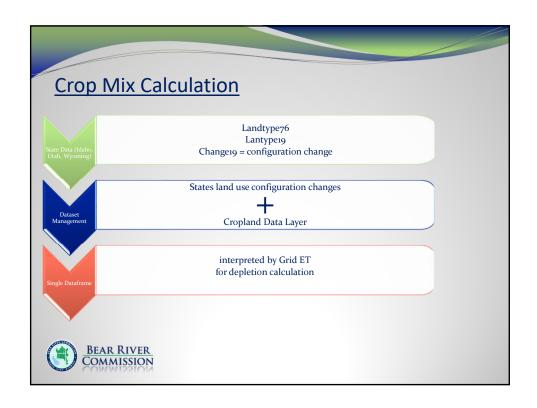














Supplemental Acres/Sources



Supplemental Definitions

- Supplemental Supply is defined as any source supplementing the original water right.
 - Ground Water
 - Post Compact Reservoirs (project/non-project)
 - Non-Compact defined tributaries



Supplemental Acres Background

• The 1992 report utilized shortage rates based on a report by Haws and Hughs titled "Hydrologic Inventory of the Bear River Study Unit"

• <u>Sub-basin</u>	Annual Shortage %
Evanston	6.25%
Randolph	9.29%
Cokeville	2.80%
Thomas Fork	2.30%



Supplemental Background 1992.

• The 1992 report specifically mentioned that as "states approach their depletion allocations, addition empirical studies of supplemental supply needs in the basin may be required".



Supplemental Background 2009

- The 2009 report utilized different methods due to lack of common data.
 - Idaho utilized power records to get a Power Consumption Coefficient (PCC) and applied an efficiency.
 - Utah contacted irrigators and determined use based on irrigators reports of utilization of their supplemental source.
 - Wyoming reviewed the permitted acres and field investigated actual use and applied a ten year average multiplied by and average ET factor based on Penman-Monteith.



Interim efforts

- With the close of the 2009 report it was determined that the states needed to develop a common number or a common method.
 - Wyoming agreed to take the lead in continuing to investigate what this may entail.
 - Lack of updated weather station data was encountered in 2009. Multiple weather stations were installed in this interim period.
 - Additional field scale data was gathered to investigate different methods.



Wyoming Interim Efforts

- Pumping data was investigated to determine if diversion amounts could be directly applied to determine supplemental depletion based on an efficiency?
 - Found soil types directly impacted the amount of water diverted and diversion rates cannot adequately determine depletion.
 - Actual irrigated acre assessments are extremely important to determine depletion.



2019 Supplemental Update

- Common data once again became a problem for a common method although Idaho was able to duplicate Wyoming's method.
- Without the ability to obtain a universal common method it was determined to use a common number based on estimates from the states.
- The depletion estimate is based on 40% of the subbasin depletion total multiplied by the acres being irrigated by the supplemental source.



Future Supplemental Recommendations

- Acres being irrigated by supplemental water needs additional scrutiny.
- 40% is based on an average and on dry years where original supply water is not available supplemental water can drastically be increased.
- As Wyoming continued to evaluate this during the
 2021 water year Wyoming found their numbers to over double.



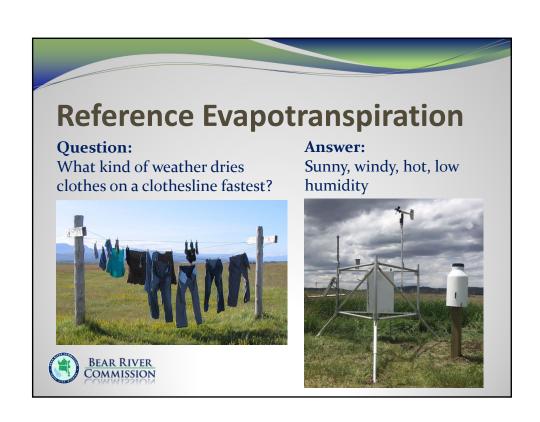
Depletion Rates/GridET



Depletion Rates

- Reference Evapotranspiration
- Depletion = Net irrigation requirement
- Previous approach (1993, 2009)
- Current approach
- Current depletion rates
 - Input data
 - Comparison
 - Added/Subtracted





Standardized Reference ET Equation

- ASCE
- Simplify and clarify application
- Standardize computation procedures
- Technically defensible
- ET rate from full-cover alfalfa

$$T_{sz} = \frac{0.408\Delta(R_n - G) + \gamma \frac{C_n}{T + 273} u_2 (e_s - e_a)}{\Delta + \gamma (1 + C_d u_2)}$$

- actively growing
- not short of soil water
- expanse of similar vegetation
- Used to predict ET of other crops
- Used for net irrigation requirement (i.e. Depletion Rate)



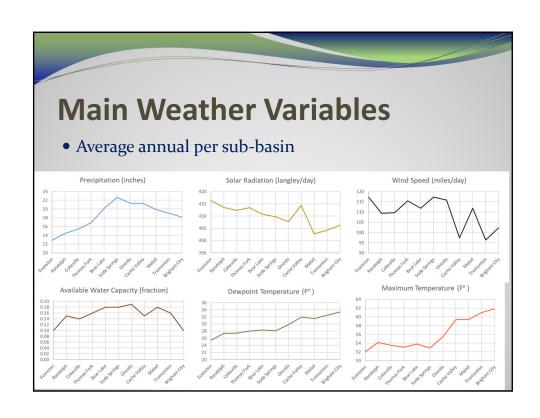
ET for Previous Studies

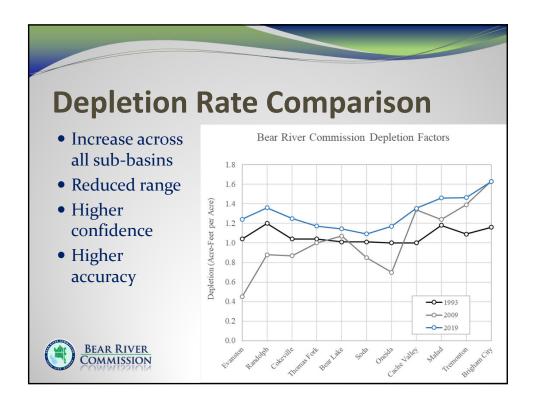
- Dr. Hill's team at USU
- Computed at 21 locations (NWS)
- Measured precipitation & min/max temperatures
- Fill missing data
- Daily

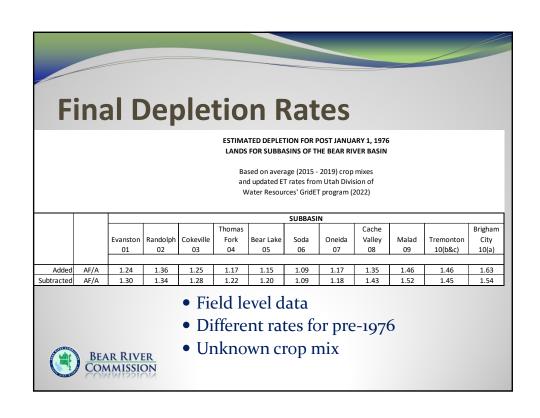




Current Study • Utah in-house team • GridET • Improved understanding • Semi-automated • Quickly updated • Spatial and satellite data • Adjusted to land observations • Improved interpolations • Hourly BEAR RIVER COMMISSION







Municipal and Industrial BEAR RIVER COMMISSION

Municipal Depletions

- A municipal water system supplies potable water and is required to report its activity as part of Safe Drinking Water Act (serves ≥25 people).
- Sources of depletion
 - Water incorporated into products, evaporation from exterior washing, irrigation, etc.





Municipal Depletions

- Commission found that the availability water usage data varies for municipal water systems. In 2016, the Commission directed the TAC to develop a population-based method for estimating municipal depletions.
- Calculation method
 - Estimate the number of people served by municipal water systems using the 2020 Census
 - Depletion = number of people served by a municipal water system X o.11 acre-feet



Industrial Depletions

- Industrial use not included in the municipal depletion.
- Sources of depletion
 - Water consumed by products or processing: Cement plant and phosphate processing.
- Calculation method
 - Depletion was estimated for each facility using water right or water usage data.





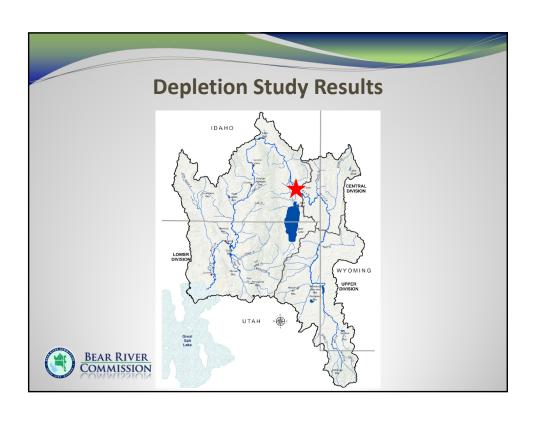
Reservoir Evaporation Depletions

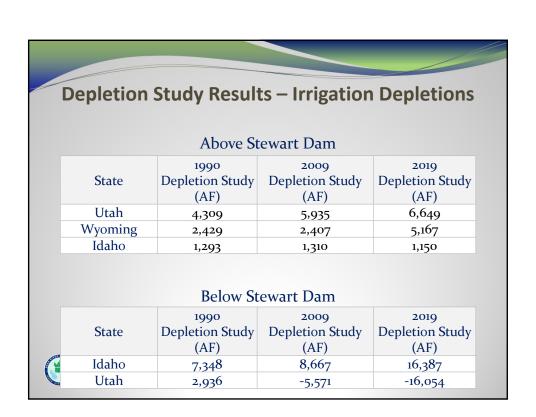
- Evaporation from new reservoir storage since January 1, 1976.
 - Includes new reservoirs and expansion of pre-1976 reservoirs.
- Calculation methods
 - Depletion = surface area X ET (GridET)
 - Woodruff Narrows was estimated using a computer model and ET (GridET)





2019 Depletion Results





Depletion Study Results – Municipal Depletions

Above Stewart Dam

	1990	2009	2019
State	Depletion Study	Depletion Study	Depletion Study
	(AF)	(AF)	(AF)
Utah	-10	-5	1,042
Wyoming	499	664	823
Idaho	0	0	О

Below Stewart Dam

		1990	2009	2019
	State	Depletion Study	Depletion Study	Depletion Study
_		(AF)	(AF)	(AF)
WITE A	Idaho	-48	267	212
	Utah	1,073	5,690	16,678

Depletion Study Results – Industrial Depletions

Above Stewart Dam

State	1990 Depletion Study (AF)	2009 Depletion Study (AF)	2019 Depletion Study (AF)	
	` '	(Ar)	(Ar)	
Utah	187	0	0	
Wyoming	282	28	3	
Idaho	0	3	3	

Below Stewart Dam

		1990	2009	2019
	State	Depletion Study	Depletion Study	Depletion Study
		(AF)	(AF)	(AF)
THE STATE OF THE S	Idaho	0	33	787
No. of the last	Utah	105	288	288

Depletion Study Results – Reservoir Evaporation Depletions

Above Stewart Dam

	1990	2009	2019 Depletion Study	
State	Depletion Study	Depletion Study		
	(AF)	(AF)	(AF)	
Utah	797	841	361	
Wyoming	0	197	193	
Idaho	0	0	0	

Below Stewart Dam

	State	1990 Depletion Study (AF)	2009 Depletion Study (AF)	2019 Depletion Study (AF)
STATE OF THE PARTY	Idaho	o	11	11
Alexander of the second	Utah	0	0	0

Depletion Study Results – Total Depletions

Above Stewart Dam

State	Allocation (AF)	1990 Depletion Study (AF)	2009 Depletion Study (AF)	2019 Depletion Study (AF)	2019 Remaining Allocation (AF)
Utah	13,000	5,283	6,771	8,052	4,948
Wyoming	13,000	3,210	3,295	6,186	6,814
Idaho	2,000	1,293	1,313	1,153	847

Below Stewart Dam

State	Allocation (AF)	1990 Depletion Study (AF)	2009 Depletion Study (AF)	2019 Depletion Study (AF)	2019 Remaining Allocation (AF)
Idaho	125,000	7,300	8,977	17,397	107,603
Utah	275,000	4,114	407	912	274,088



Timeline for Approval

• November 2022 Present findings and recommendations to

the Commission and receive direction to

finalize analysis and report.

• March 2023 Commissioners will receive a draft final

version of the 2019 Depletion Study for

review.

• April 2023 Commissioners will vote on the 2019

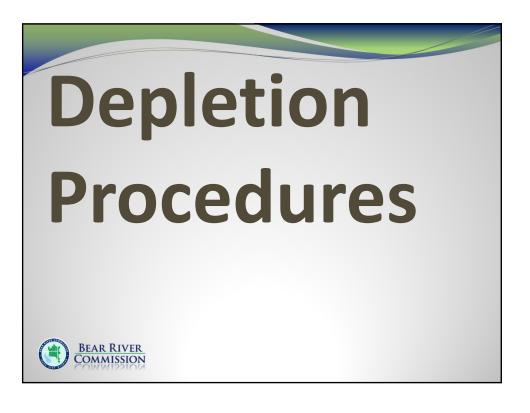
Depletion Study.

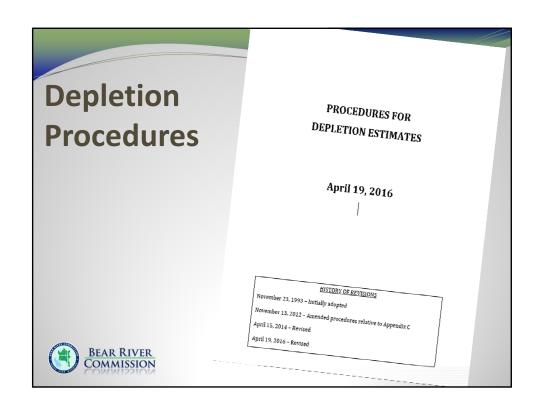


Questions/Direction

- Are there questions on the analysis methods?
- Are there questions on the results?
- Do you want the TAC to prepare a Technical Memorandum?
- Any specific direction?







Depletion Procedures

II. DEPLETION PROCEDURES

A. Irrigation Depletion

1. New Irrigated Lands

Depletion amounts from new irrigated lands, put in production since January 1, 1976, will be determined by multiplying the acreage brought into production by the irrigation depletion rate of the crop being irrigated on each field. These values will be summed, and an area-weighted average depletion rate for added acres will be calculated. For irrigated lands retired from irrigation, the number of acres retired will be multiplied by an area-weighted average depletion rate computed from the post January 1, 1976 new acres within a given subbasin. These depletion values by subbasin are summarized in Appendix B. Depletion values from Appendix B will be used unless modifications who commission. Modifications will require supporting information, and appropriate adjusted tables to verify depletion values. Any modifications made by a state will be documented to the satisfaction of the other two states. Justification as to why the modification was made will be documented in the report and approved by the Commission.



Depletion Procedures

An example depletion calculation for new acreage brought into irrigated agricultural production is made as follows:

Example area: Thomas Fork Subbasin

Criteria: 40 new acres of irrigation brought into production

40 acres x 1.17 acre-feet* = 46.8 acre-feet of annual depletion

*(Based on Estimated Depletion from Appendix B)

Similar calculations will be made for lands which were irrigated prior to January 1, 1976 lands which have since been retired from irrigation, except that the "Subtracted" depletion value will be used for the respective subbasin. The calculated subtraction depletion value will then be subtracted from the new or added depletion value to determine the net irrigation depletion change since January 1, 1976 for each subbasin.



Depletion Procedures

b. Other Development

The depletion estimate assigned to the smaller supplemental rights or filings will be made by each state in a manner acceptable to the Commission. Until the Commission develops and adopts a common methodology for estimating the depletions associated with the use of supplemental irrigation water rights, each state will apply the factor of 40% of the full supply depletion rate to acres irrigated with a post-1976 supplemental water right.



Depletion Procedures

D. Banking Procedures

When determining the net increase of irrigated acres in a subbasin, each state will subtract its post January 1, 1976, decrease in irrigated acres from the post January 1, 1976, increases in irrigated acres to determine a net change in irrigated acres, which it shall report to the Commission. In the alternative, at their discretion, individual states may elect to use either of the following options to account for pre-1976 depletions that are no longer occurring.

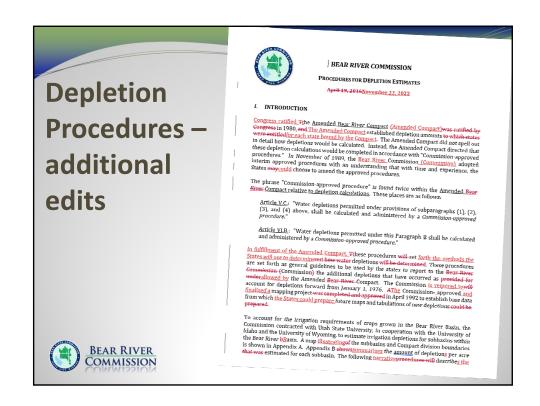


Depletion Procedures

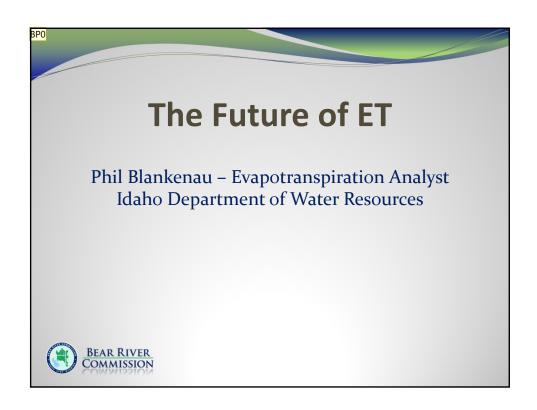
b. Reporting Intervals

Every _____ years, or as determined by the Commission, the States will determine the depletion changes that have occurred.





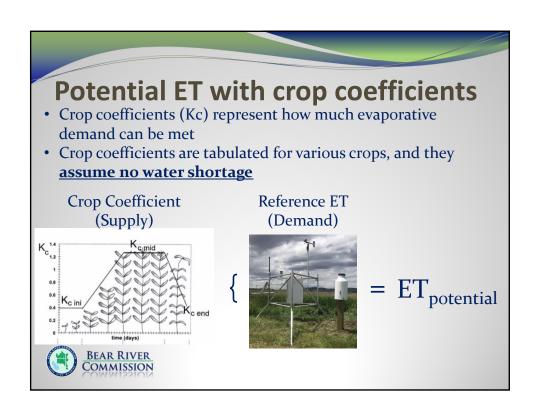


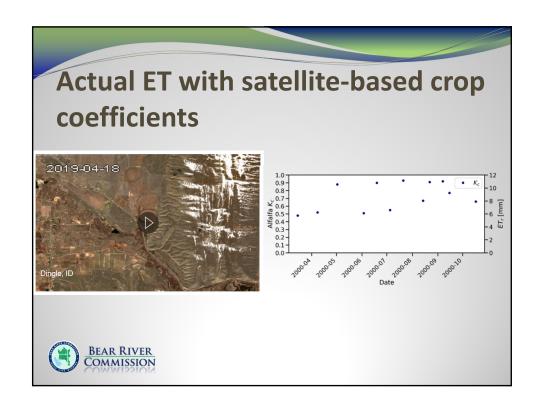


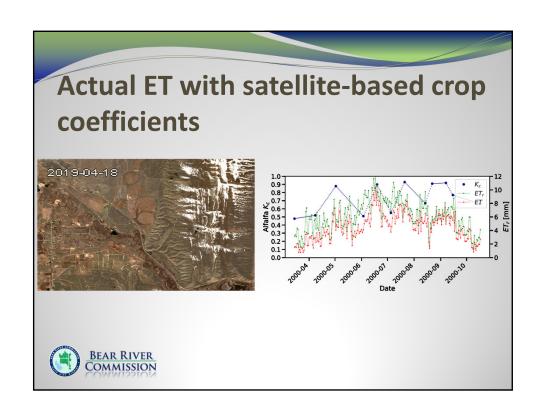
Outline

- Potential ET with crop coefficients
- Actual ET with satellite observed crop coefficients
- Comparison between actual and potential depletions









OpenET actual ET

- A project to create satellite-based ET data for the western United States
 - Modelers: NASA, USGS, USDA, University of Idaho, University of Nebraska, University of Maryland, University of Wisconsin, California State University, Universidade Federal Do Rio Grande Do Sul
- 2016-2022 monthly and daily data are available for six models
- More information available at openetdata.org



Comparing OpenET (actual) to GridET (potential)

- We compared depletions and not ET directly
- Actual depletions < potential depletions

			SUBBASIN										
Model	Area	Units	Evanston	Randolph	Cokeville	Thomas Fork	Bear Lake	Soda	Oneida	Cache Valley	Malad	Tremonton	Brigham City
						-			-				
GridET	Added	AF/A	1.26	1.34	1.23	1.17	1.17	1.15	1.23	1.35	1.45	1.47	1.60
GridET	Subtracted	AF/A	1.32	1.32	1.28	1.23	1.21	1.15	1.22	1.42	1.51	1.42	1.51
eeMETRIC	Added	AF/A	1.46	0.89	1.06	0.99	0.75	0.98	1.24	0.85	1.07	1.10	1.24
eeMETRIC	Subtracted	AF/A	1.84	1.30	1.21	0.98	0.98	1.15	1.34	1.17	1.15	1.34	1.35
SSEBop	Added	AF/A	1.54	0.96	1.23	1.17	0.75	0.91	1.27	0.79	1.19	1.19	1.26
SSEBop	Subtracted	AF/A	1.90	1.37	1.31	0.98	0.97	1.13	1.38	1.12	1.26	1.39	1.51
Ensemble	Added	AF/A	1.19	0.82	0.97	0.94	0.70	0.78	1.06	0.82	0.97	1.06	1.32
Ensemble	Subtracted	AF/A	1.53	1.19	1.13	0.90	0.92	0.97	1.17	1.13	1.11	1.27	1.41

Table 1. Depletion depths for added and subtracted acres. Green indicates the OpenET value is higher than the corresponding GridET value and red indicates that OpenET is lower.

Conclusions

- We verified that actual depletions are less than potential depletions
- Potential ET is useful as a conservative estimate for planning purposes
- Satellite-based actual ET should be considered for the next depletion study



Questions?

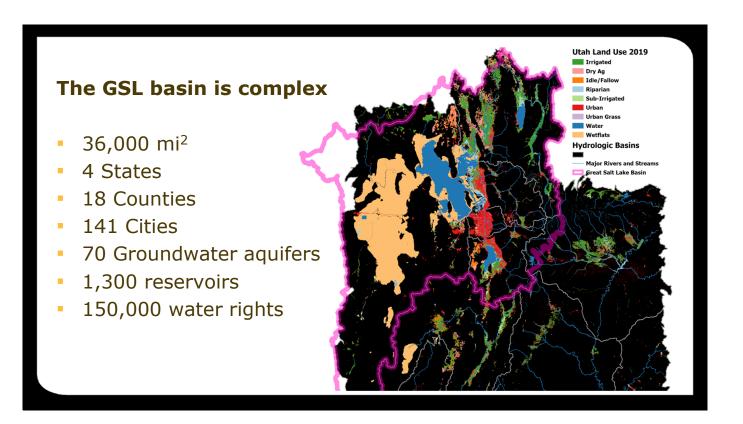
philip.blankenau@idwr.idaho.gov

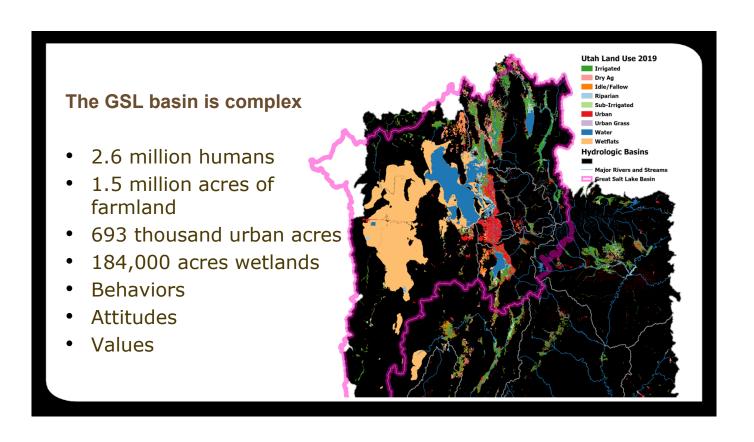




The need for a plan

- Water resources in the basin are stressed
- Multiple previous and current studies/plans
- No consensus on story
- No consensus on data, methods, problem
- Informed decision-making
- Provide vision and steps to make vision reality
- Direction & proactivity
- Never been done at this scale
- The GSL basin is complex





Current Conditions

Lake Powell

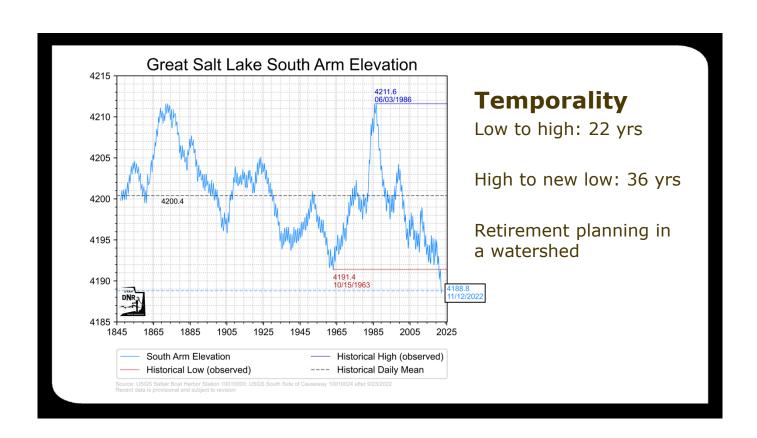
24% full (5.8 of 24 maf)
Outflow/Inflow ratio (5-year avg) = 1.2



GSL

22% historic max (7.5 of 34 maf)Fall/Rise ratio (5-year avg) = 1.5







Funding

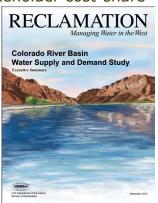
Utah

- Surface and ground water
- Considerable stakeholder involvement
- \$ 5 million

	Enrolled Copy		H.B. 429
1	G	REAT SALT LAKE AMEND	MENTS
2		2022 GENERAL SESSION	
3		STATE OF UTAH	
4		Chief Sponsor: Kelly B. M	iles
5		Senate Sponsor: Scott D. Sar	ndall
6	Cosponsors:	Timothy D. Hawkes	Mike Schultz
7	Melissa G. Ballard	Rosemary T. Lesser	Jeffrey D. Stenquist
8	Brady Brammer	Steven J. Lund	Stephen L. Whyte
9	Clare Collard	Carol Spackman Moss	Brad R. Wilson
10	Steve Eliason	Calvin R. Musselman	Mike Winder
11	Joel Ferry	Doug Owens	
12	Matthew H. Gwynn	Susan Pulsipher	
	Stephen G. Handy		

USBR

- Federal cost-match (\$5 million)
- Federal support, project funding
- Stakeholder cost-share



Workplan

- Plan for the plan
- First year
- GSL expert team
- Detail approach
- Define roles and duties
- Organize stakeholder forums
- Outreach and inreach

GSL Integrated Basin Plan

Define reality

Quantification of existing water supply, demand and environmental condition

Define potential future realities

- State-of-the-art projections of future supply and demand
- An analysis of how the basin's existing water and power operations and infrastructure will perform in the face of changing water realities
- Development of strategies to meet current and future water demands

Identify policy options to achieve desired futures

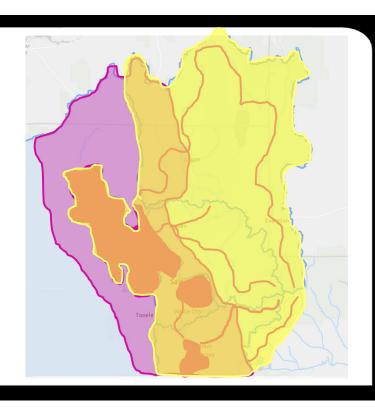
A trade-off analysis of strategies identified

Recent, ongoing, forthcoming work

- Climate Vulnerability Assessments
- Water supply and development plans
- Water conservation goals and plans
- Supply and Demand Studies
- Utah Lake water quality
- Bear Lake Operations
- GSLIM model improvements
- RRM of GSL Basin
- USGS groundwater model

Existing Models

- Largest river systems
- Stakeholder tools
- Water Rights accounting
- Some gaps
- Full picture of human system



GSL Integrated Basin Plan

Current and Future supply and demand

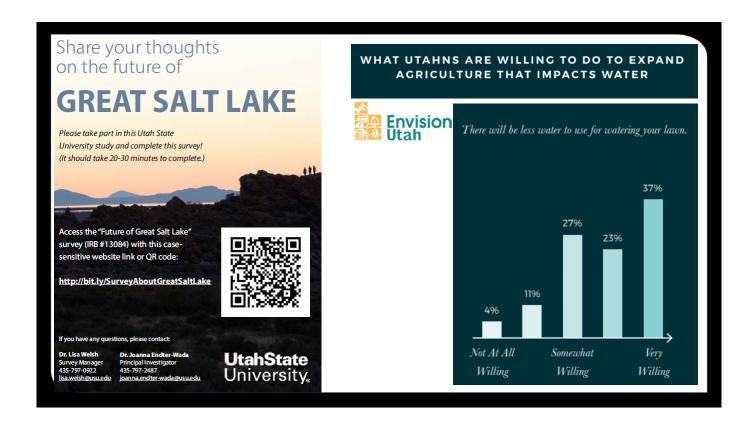
- Magnitude and frequency of known or anticipated water shortages
- All sources of water supply
- Demands for all types of water uses: agricultural, municipal and industrial, tribal, environmental, recreation, and power generation
- Severity of potential consequences for not addressing imbalances in supply and demand
 - impacts to water delivery
 - crop production
 - hydropower production
 - recreation
 - fish and wildlife habitat
 - endangered, threatened, or candidate species
 - water quality; flow and water dependent ecological resiliency
 - flood control management

GSL Integrated Basin Plan

Analysis of how the basin's existing water and power operations and infrastructure will perform in the face of changing water realities

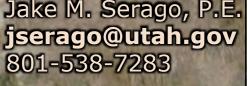
- No Action
- Earlier snow melt
- More rain, less snow
- Hotter and drier
- "Natural" condition
- Changing demands
- Changing irrigation practices
- Change in behavior

GSL Integrated Public Opinion Public **Basin Plan** Values Expert Knowledge **Development of** Policy strategies to Key Indicators meet current and future water demands Adaptation Strategies Policy Goals Refine **Mutual education** iteratively **Impacts of** different goals Trade-offs



Outcomes

- Proper perspective
- Impractical solutions are only ideas Jake M. Serago, P.E.
- Great gathering
- Consensus on data
- Consolidated and shareable database
- Modelling tools
- Possible futures be prepared
- Stakeholder and citizen strategies
- Shared vision
- Solutions for all water users
- Information for decision-makers
- Next level collaboration





SUMMARY OF WATER YEAR 2022 BEAR LAKE OPERATIONS AND ANTICIPATED 2023 CONDITIONS

Date	Hydrologic Information/Event	Contents (% of Full) Discharge (% of Normal)
10-01-21	Bear Lake Beginning Elevation - 5,912.25 ft.	638,189 af (45%)
10-07-21	Bear Lake Low Elevation - 5,912.21 ft. (see note 1)	635,569 af (45%)
	Rainbow Inlet Canal Discharge	81,476 af (31%)
	Bear River Discharge Below Stewart Dam	3,316 af
	Bear Lake Net Runoff (Computed Total Inflow less Lake Evaporation)	76,700 af (24%)
05-16-22	Bear Lake High Elevation - 5,913.69 ft.	733,317 af (52%)
	Outlet Canal Releases: 5/21-5/31; 6/7-9/22; 9/30-10/12 (133 days irrigation releases)	216,000 af
07-01-22	Outlet Canal Maximum Release - 1,700 cfs	
	Bear Lake Storage Release (see note 2, irrigation release 148,500 acre-feet)	189,000 af
09-30-22	Bear Lake Ending Elevation - 5,910.13 ft.	500,668 af (35%)
	Bear Lake Settlement Agreement "System Loss" Volume	39,805 af

Notes:

Current Status

Currently, all inflow is being stored. No high-runoff releases are anticipated during winter 2022-2023. The Bear Lake daily average elevation on November 21, 2022 was 5,909.77 (steady for the last 4 days). The likely seasonal minimum elevation was 5,909.71 feet on November 6, 2022. This represents a 4-foot decrease from the spring high elevation. For context, water year 2021 saw a 4.7-foot decline in Bear Lake. The present Bear Lake equivalent elevation is 5,910.01 feet.

Summary of Water Year 2022

The Bear Lake Irrigation Storage Allocation for 2022 was 225,700 acre-feet. Runoff was below normal, with Bear Lake net runoff at 76,700 acre-feet. Precipitation events increased natural flow and delayed storage releases, such that despite the lower-than-normal spring runoff, the Bear Lake Outlet Canal was opened for steady irrigation deliveries on June 7. Precipitation events in September also allowed for closing the Bear Lake Outlet Canal on Sept 22. Due to the demand for natural flow for the U.S. Fish and Wildlife Service Bear River Migratory Bird Refuge, the Bear Lake Outlet Canal was reopened September 30th, 2022 and Bear River Canal Company used some additional Bear Lake storage water in October (4,000 acre-feet).

Estimated 2023 Irrigation Allocation and Bear Lake Elevations

The estimated 2023 irrigation season allocation ranges from 210,000 acre-feet to 230,000 acre-feet, based on Bear Lake increases from current elevation (5909.77) by 1.5 to 5 feet from current elevation. Note that in the worst year on record (1977), Bear Lake rose only 0.4 feet from the seasonal low, the allocation would be 206,000 acre-feet if that situation recurred. For context, the 2021 lake level increase was 0.9 feet and the 2020 increase was 1.65 feet. The most recent long-range forecasts show "equal chances" for winter 2022-2023 precipitation. Average soil moisture at the basin's SnoTel gages is currently below normal, which could impact 2023 spring runoff efficiency of snow melt, but it is still better than the record-dry fall 2021 conditions.

The following estimates are made to inform the compact restriction on reservoir storage upstream of Bear Lake when the equivalent elevation is below 5,911.0. Using the same elevation range increase noted above to estimate spring 2023 maximum Bear Lake *equivalent* elevations (assuming normal Mud Lake elevations) results in a range from 5,911.5 to 5,915 feet. Hence, it seems likely that the Bear Lake equivalent elevation will rise above 5,911.0 in spring 2023 unless historical worst-case increases recur (0.4 feet as in 1977 or 0.9 feet as in 2021).

¹ Low contents prior to start of storage.

² Net irrigation storage release from Bear Lake, subtracting Rainbow inflow and the decreed adjustment for the natural yield of Bear Lake and Mud Lake area. Includes system loss volume.

³ Due to uncontrolled flow from (welcome) rain events. Whenever water flows below Cutler during the irrigation season any storage water in the system at Cutler is the first water out. Natural flow goes to irrigators.

Operational Notes

- Bear River Black Canyon Recreational Water Releases occurred as normal except that one event was rescheduled to fall after Labor Day due to a combination of boater desires and fall maintenance at Grace plant. The fall date was coordinated with the Gentile Canal watermaster to reduce the impact.
- Federal Energy Regulatory Commission relicensing efforts are complete at Cutler. The final license application has been filed. The 401 Water Quality Certificate for Cutler Reservoir was received on October 13, 2022 from the Utah Division of Water Quality. We expect a new Federal Energy Regulatory Commission license in approximately 18 months.
- PacifiCorp continues to have Dry Canyon meetings with Federal Energy Regulatory Commission preliminary permit intervenors and Idaho water right transfer application protestants.
- PacifiCorp and the Idaho Department of Environmental Quality have entered into a Compliance Agreement Schedule to collect data on hydroelectric plant cooling water discharges and apply for Idaho Pollutant Discharge Elimination System (IPDES) permits for each Bear River hydro development.

Additional Information

The "Bear Lake Net Runoff" (NR) represents the water available for storage in Bear Lake or for release downstream as natural flow depending on the season. The net runoff represents the contribution of both the Bear River inflow available at Stewart Dam as well as all Mud Lake and Bear Lake natural inflows as reduced by evaporation on Mud Lake and Bear Lake (implicitly, evaporation is not a calculated value), as shown in the table below with water year 2022 values in acre-feet (AF).

Net runoff can be subsequently divided into the net Mud Lake/Bear Lake and Bear River contributions. Since the Bear River inflow into the system is quantified by the Rainbow Inlet Canal, the net contribution by the combined Mud Lake and Bear Lake watershed groundwater, tributary and direct lake precipitation less evaporation can be computed. For water year 2022, the combined Mud Lake and Bear Lake watershed inflow was -4,780 acre-feet, implying that evaporation exceeded all local inflows to Mud Lake and Bear Lake.

Bear Lake Net Runoff Equation and Water Year 2022 Calculations

NR = Bear & Mud Lake Change in Storage + Outlet + Bear River below Stewart Dam

Year-end Bear Lake and Mud Lake Reservoir Contents (AF)	500,668	16,155
Beginning Bear Lake and Mud Lake Reservoir Contents (AF)	642,122	17,125
Change in Bear Lake and Mud Lake Volume (AF)	(141,454)	(970)
Bear Lake Outlet Canal Flow Volume (AF)	215,791	
Bear River below Stewart Dam Volume (AF)	3,316	
Bear River and Bear Lake Net Runoff (AF)	76,700	
Rainbow Canal Flow Volume (AF)	81,476	
Computed Bear Lake Net Local Inflow (AF) [Net Runoff less RainbowInflow]	(4,780)	